

**ORDINANCE NO. \_\_\_\_\_**

**AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF ALLEN, COLLIN COUNTY, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE AND ATMOS ENERGY CORPORATION, MID-TEX DIVISION REGARDING THE COMPANY'S 2018 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.**

**WHEREAS**, the City of Allen, Texas ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates and charges of Atmos; and,

**WHEREAS**, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of and response to natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and,

**WHEREAS**, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and,

**WHEREAS**, the RRM tariff was adopted by the City in a rate Ordinance earlier this year; and,

**WHEREAS**, on April 1, 2018, Atmos Mid-Tex filed its 2018 RRM rate request with ACSC Cities; and,

**WHEREAS**, ACSC coordinated its review of the Atmos Mid-Tex RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and,

**WHEREAS**, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$24.9 million on a system-wide basis (\$17.8 million of which is applicable to ACSC members); and,

**WHEREAS**, the attached tariffs (Exhibit A) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and,

**WHEREAS**, the Exhibit A rate tariffs incorporate the federal income tax rates that became effective January 1, 2018; and,

**WHEREAS**, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Exhibit B); and,

**WHEREAS**, the settlement agreement establishes an amortization schedule for regulatory liability (Exhibit C); and,

**WHEREAS**, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications.

**NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF ALLEN, COLLIN COUNTY, TEXAS, THAT:**

**SECTION 1.** The findings set forth in this Ordinance are hereby in all things approved.

**SECTION 2.** The City Council finds that the settled amount of an increase in revenues of \$24.9 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2018 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

**SECTION 3.** The existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment A, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover an additional \$24.9 million in revenue over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

**SECTION 4.** The ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Exhibit B, attached hereto and incorporated herein.

**SECTION 5.** Amortization of regulatory liability shall be consistent with the schedule found in attached Exhibit C, attached hereto and incorporated herein.

**SECTION 6.** Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2018 RRM filing.

**SECTION 7.** To the extent any Resolution or Ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

**SECTION 8.** The meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

**SECTION 9.** If any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair or invalidate the remaining provisions of this Ordinance and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

**SECTION 10.** Consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2018.

**SECTION 11.** A copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

**DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF ALLEN, COLLIN COUNTY TEXAS, ON THIS 11<sup>th</sup> DAY OF SEPTEMBER 2018.**

**APPROVED:**

\_\_\_\_\_  
**Stephen Terrell, MAYOR**

**APPROVED AS TO FORM:**

**ATTEST:**

\_\_\_\_\_  
**Peter G. Smith, CITY ATTORNEY**

\_\_\_\_\_  
**Shelley B. George, TRMC, CITY SECRETARY**

# **Exhibit A**

Rate Tariffs Effective  
October 1, 2018

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 12</b>

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 18.88 per month</b>
Commodity Charge – All <u>Ccf</u>	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 13</b>

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 43.50 per month
Rider CEE Surcharge	\$ (0.03) per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 43.47 per month</b>
Commodity Charge – All Ccf	\$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 14</b>

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION****RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 15</b>

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 16</b>

## Exhibit A

The rates were effective for the following Cities on 3/15/2018:

ABILENE	DENISON	KILLEEN
ADDISON	DENTON	KRUM
ALBANY	DESOTO	LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	LAKESIDE
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILLE	MESQUITE
BEVERLY HILLS	FATE	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAK LEAF
BUFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
CADDO MILLS	GRAND PARAIRIE	PARIS
CANTON	GRAPEVINE	PARKER
CARROLLTON	GUNTER	PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLIA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HONEY GROVE	RENO (PARKER COUNTY)
COLLEGE STATION	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
CORINTH	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALWORTHINGTON GARDENS	KERRVILLE	ROWLETT

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 17</b>

**Cities with Rate Effective 3/15/2018 (Continued)**

ROYSE CITY	SULPHUR SPRINGS	WATAUGA
SACHSE	SWEETWATER	WAXAHACHIE
SAGINAW	TEMPLE	WESTLAKE
SANSOM PARK	TERRELL	WESTOVER HILLS
SEAGOVILLE	THE COLONY	WHITE SETTLEMENT
SHERMAN	TROPHY CLUB	WHITESBORO
SNYDER	TYLER	WICHITA FALLS
SOUTHLAKE	UNIVERSITY PARK	WOODWAY
SPRINGTOWN	VENUS	WYLIE
STAMFORD	VERNON	
STEPHENVILLE	WACO	

The rates were effective for the following Cities on 4/01/2018:

ABBOTT	BRUCEVILLE-EDDY	DEPORT
ALBA	BRYAN	DETROIT
ALMA	BUCKHOLTS	DODD CITY
ALVORD	BUFFALO GAP	DOUBLE OAK
ANNONA	BURNET	DUBLIN
ANSON	BYERS	EARLY
ARCHER CITY	CALDWELL	ECTOR
ATHENS	CALVERT	EDOM
AURORA	CAMERON	ELECTRA
AUSTIN	CAMPBELL	EMHOUSE
AVERY	CARBON	EUSTACE
BAIRD	CASHION COMMUNITY	EVANT
BALCH SPRINGS	CEDAR PARK	FAIRFIELD
BALLINGER	CHANDLER	FERRIS
BANDERA	CHICO	FRANKLIN
BANGS	CHILDRESS	FRANKSTON
BARDWELL	CHILLICOTHE	FREDERICKSBURG
BARRY	CLIFTON	GATESVILLE
BARTLETT	COCKRELL HILL	GEORGETOWN
BARTONVILLE	COLEMAN	GLEN ROSE
BELLEVUE	COLLINSVILLE	GLENN HEIGHTS
BELLS	COMMERCE	GODLEY
BELTON	COMO	GOLDTHWAITE
BENJAMIN	COOPER	GOODLOW
BERTRAM	COPPER CANYON	GORDON
BLACKWELL	COPPERAS COVE	GOREE
BLANKET	CORSICANA	GORMAN
BLOOMING GROVE	COVINGTON	GRANBURY
BLUE MOUND	COYOTE FLATS	GRANDVIEW
BLUM	CRAWFORD	GRANGER
BOGATA	CROSS ROADS	GREENVILLE
BONHAM	CUMBY	GROESBECK
BREMOND	DAWSON	GUSTINE
BRONTE	DECATUR	HAMLIN
BROWNSBORO	DELEON	HAMILTON

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

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<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 18</b>

**Cities with Rate Effective 4/01/2018 (Continued)**

HAWLEY	MALONE	RANGER
HEARNE	MANOR	RAVENNA
HEATH	MARBLE FALLS	RENO (LAMAR COUNTY)
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPEARL	RIESEL
HICO	MCGREGOR	RIO VISTA
HILLSBORO	MCLENDON-CHISHOLM	ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEL	ROCKDALE
HUBBARD	MEXIA	ROGERS
HUTCHINS	MIDWAY	ROSEBUD
HUTTO	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MOBILE CITY	ROXTON
ITASCA	MOODY	RULE
JEWETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
JOSHUA	MUENSTER	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MURCHISON	SAN SABA
KNOX CITY	NEVADA	SANCTUARY
KOSSE	NEW CHAPEL HILL	SANGER
KURTEN	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
LADONIA	NORMANGEE	SCURRY
LAKE DALLAS	NOVICE	SEYMOUR
LAKEPORT	OAK POINT	SHADY SHORES
LAMPASAS	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	PALMER	STOCKTON BEND
LEONA	PARADISE	STRAWN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAIN	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO



MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

RRC Tariff No:

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
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**Cities with Rate Effective 4/01/2018 (Continued)**

TOM BEAN  
TRENT  
TRENTON  
TRINIDAD  
TROY  
TUSCOLA  
TYE  
VALLEY MILLS

VALLEY VIEW  
VAN ALSTYNE  
WALNUT SPRINGS  
WEINERT  
WEST  
WESTWORTH VILLAGE  
WHITEHOUSE  
WHITEWRIGHT

WHITNEY  
WILMER  
WINDOM  
WINTERS  
WIXON VALLEY  
WOLFE CITY  
WORTHAM  
YANTIS

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 16</b>

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

RRC Tariff No:

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 17</b>

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
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<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 18</b>

## Exhibit A

The rates were effective for the following Cities on 3/15/2018:

ABILENE	DENISON	KILLEEN
ADDISON	DENTON	KRUM
ALBANY	DESOTO	LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	LAKESIDE
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILLE	MESQUITE
BEVERLY HILLS	FATE	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAK LEAF
BUFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
CADDO MILLS	GRAND PARAIRIE	PARIS
CANTON	GRAPEVINE	PARKER
CARROLLTON	GUNTER	PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLIA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HONEY GROVE	RENO (PARKER COUNTY)
COLLEGE STATION	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
CORINTH	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALWORTHINGTON GARDENS	KERRVILLE	ROWLETT

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 19</b>

**Cities with Rate Effective 3/15/2018 (Continued)**

ROYSE CITY	SULPHUR SPRINGS	WATAUGA
SACHSE	SWEETWATER	WAXAHACHIE
SAGINAW	TEMPLE	WESTLAKE
SANSOM PARK	TERRELL	WESTOVER HILLS
SEAGOVILLE	THE COLONY	WHITE SETTLEMENT
SHERMAN	TROPHY CLUB	WHITESBORO
SNYDER	TYLER	WICHITA FALLS
SOUTHLAKE	UNIVERSITY PARK	WOODWAY
SPRINGTOWN	VENUS	WYLIE
STAMFORD	VERNON	
STEPHENVILLE	WACO	

The rates were effective for the following Cities on 4/01/2018:

ABBOTT	BRUCEVILLE-EDDY	DEPORT
ALBA	BRYAN	DETROIT
ALMA	BUCKHOLTS	DODD CITY
ALVORD	BUFFALO GAP	DOUBLE OAK
ANNONA	BURNET	DUBLIN
ANSON	BYERS	EARLY
ARCHER CITY	CALDWELL	ECTOR
ATHENS	CALVERT	EDOM
AURORA	CAMERON	ELECTRA
AUSTIN	CAMPBELL	EMHOUSE
AVERY	CARBON	EUSTACE
BAIRD	CASHION COMMUNITY	EVANT
BALCH SPRINGS	CEDAR PARK	FAIRFIELD
BALLINGER	CHANDLER	FERRIS
BANDERA	CHICO	FRANKLIN
BANGS	CHILDRESS	FRANKSTON
BARDWELL	CHILLICOTHE	FREDERICKSBURG
BARRY	CLIFTON	GATESVILLE
BARTLETT	COCKRELL HILL	GEORGETOWN
BARTONVILLE	COLEMAN	GLEN ROSE
BELLEVUE	COLLINSVILLE	GLENN HEIGHTS
BELLS	COMMERCE	GODLEY
BELTON	COMO	GOLDTHWAITE
BENJAMIN	COOPER	GOODLOW
BERTRAM	COPPER CANYON	GORDON
BLACKWELL	COPPERAS COVE	GOREE
BLANKET	CORSICANA	GORMAN
BLOOMING GROVE	COVINGTON	GRANBURY
BLUE MOUND	COYOTE FLATS	GRANDVIEW
BLUM	CRAWFORD	GRANGER
BOGATA	CROSS ROADS	GREENVILLE
BONHAM	CUMBY	GROESBECK
BREMOND	DAWSON	GUSTINE
BRONTE	DECATUR	HAMLIN
BROWNSBORO	DELEON	HAMILTON

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

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<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 20</b>

**Cities with Rate Effective 4/01/2018 (Continued)**

HAWLEY	MALONE	RANGER
HEARNE	MANOR	RAVENNA
HEATH	MARBLE FALLS	RENO (LAMAR COUNTY)
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPEARL	RIESEL
HICO	MCGREGOR	RIO VISTA
HILLSBORO	MCLENDON-CHISHOLM	ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEL	ROCKDALE
HUBBARD	MEXIA	ROGERS
HUTCHINS	MIDWAY	ROSEBUD
HUTTO	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MOBILE CITY	ROXTON
ITASCA	MOODY	RULE
JEWETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
JOSHUA	MUENSTER	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MURCHISON	SAN SABA
KNOX CITY	NEVADA	SANCTUARY
KOSSE	NEW CHAPEL HILL	SANGER
KURTEN	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
LADONIA	NORMANGEE	SCURRY
LAKE DALLAS	NOVICE	SEYMOUR
LAKEPORT	OAK POINT	SHADY SHORES
LAMPASAS	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	PALMER	STOCKTON BEND
LEONA	PARADISE	STRAWN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAIN	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO



MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

RRC Tariff No:

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
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<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2018</b>	<b>PAGE: 21</b>

**Cities with Rate Effective 4/01/2018 (Continued)**

TOM BEAN	VALLEY VIEW	WHITNEY
TRENT	VAN ALSTYNE	WILMER
TRENTON	WALNUT SPRINGS	WINDOM
TRINIDAD	WEINERT	WINTERS
TROY	WEST	WIXON VALLEY
TUSCOLA	WESTWORTH VILLAGE	WOLFE CITY
TYE	WHITEHOUSE	WORTHAM
VALLEY MILLS	WHITEWRIGHT	YANTIS

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2018</b>	<b>PAGE:</b>

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf

$R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.

$HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class

$NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2018</b>	<b>PAGE:</b>

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.77	0.1201	99.33	0.5737
Austin	10.38	0.1493	201.46	0.8942
Dallas	13.17	0.2062	183.71	1.0046
Waco	9.26	0.1323	124.57	0.6398
Wichita Falls	11.62	0.1278	114.97	0.5226

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.



## **Exhibit B**

### **Pensions and Retiree Medical Benefits**

ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
TEST YEAR ENDING DECEMBER 31, 2017

Line No.	Description (a)	Shared Services		Mid-Tex Direct Supplemental		Post-Employment Benefit Plan (f)	Adjustment Total (g)
		Pension Account Plan (b)	Post-Employment Benefit Plan (c)	Pension Account Plan (d)	Executive Benefit Plan (e)		
1	Fiscal Year 2018 Willis Towers Watson Report, as adjusted	\$ 4,082,906	\$ 2,703,898	\$ 6,964,307	\$ 188,360	\$ 3,724,168	
2	Allocation to Mid-Tex	43.55%	43.55%	71.24%	100.00%	71.24%	
3	Fiscal Year 2018 Actuarially Determined Benefit Costs (Ln 1 x Ln 2)						
4	O&M and Capital Allocation Factor	\$ 1,778,092	\$ 1,177,539	\$ 4,961,241	\$ 188,360	\$ 2,653,027	
5	Fiscal Year 2018 Willis Towers Watson Benefit Costs To Approve (Excluding Removed Cost Centers) (Ln 3 x Ln 4)	100.00%	100.00%	100.00%	100.00%	100.00%	
6		\$ 1,778,092	\$ 1,177,539	\$ 4,961,241	\$ 188,360	\$ 2,653,027	\$ 10,758,260
7							
8	Summary of Costs to Approve (1):						
9							
10	O&M Expense Factor (WP_F-2.3, Ln 2)	80.15%	80.15%	40.05%	19.03%	40.05%	
11							
12							
13	Total Pension Account Plan	\$ 1,425,108	\$ 943,775	\$ 1,987,133		\$ 3,412,241	
14	Total Post-Employment Benefit Plan					\$ 1,062,621	\$ 2,006,396
15	Total Supplemental Executive Benefit Plan				\$ 35,837		35,837
16	Total (Ln 13 + Ln 14 + Ln 15)	\$ 1,425,108	\$ 943,775	\$ 1,987,133	\$ 35,837	\$ 1,062,621	\$ 5,454,474
17							

Note:

1. Mid-Tex is proposing that the fiscal year 2018 Willis Towers Watson actuarial amounts shown on WP\_F-2.3 and WP\_F-2.3.1, be approved by the RRM Cities as the benchmark amounts to be used to calculate the regulatory asset or liability for future periods. The Company is requesting that the benchmark amount approved by the RRM Cities for future periods include only the expense amount. The amount attributable to capital would continue to be recorded to utility plant through the overhead process as described in the CAM.

## **Exhibit C**

### Amortization of Regulatory Liability

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RATE BASE ADJUSTMENTS**  
**TEST YEAR ENDING DECEMBER 31, 2017**  
**AMORTIZATION OF REGULATORY LIABILITY**

Line No.	Year Ended Dec. 31	Beginning of Year		Annual Amortization (1)	End of Year		Balance as of December 31, 2017
		Rate Base Adjustment Amount	(a)		Rate Base Adjustment Amount	(d)	
			(b)	(c)	(e)		
1	2017					\$ 289,813,479	\$ 289,813,479
2	2018	\$	289,813,479	\$ 12,075,562		277,737,918	
3	2019		277,737,918	12,075,562		265,662,356	
4	2020		265,662,356	12,075,562		253,586,795	
5	2021		253,586,795	12,075,562		241,511,233	
6	2022		241,511,233	12,075,562		229,435,671	
7	2023		229,435,671	12,075,562		217,360,110	
8	2024		217,360,110	12,075,562		205,284,548	
9	2025		205,284,548	12,075,562		193,208,986	
10	2026		193,208,986	12,075,562		181,133,425	
11	2027		181,133,425	12,075,562		169,057,863	
12	2028		169,057,863	12,075,562		156,982,301	
13	2029		156,982,301	12,075,562		144,906,740	
14	2030		144,906,740	12,075,562		132,831,178	
15	2031		132,831,178	12,075,562		120,755,616	
16	2032		120,755,616	12,075,562		108,680,055	
17	2033		108,680,055	12,075,562		96,604,493	
18	2034		96,604,493	12,075,562		84,528,932	
19	2035		84,528,932	12,075,562		72,453,370	
20	2036		72,453,370	12,075,562		60,377,808	
21	2037		60,377,808	12,075,562		48,302,247	
22	2038		48,302,247	12,075,562		36,226,685	
23	2039		36,226,685	12,075,562		24,151,123	
24	2040		24,151,123	12,075,562		12,075,562	
25	2041		12,075,562	12,075,562		(0)	

Note:

1. The annual amortization of a 24 year recovery period is based on the Reverse South Georgia Method.