

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF ALLEN, COLLIN COUNTY, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE AND ATMOS ENERGY CORPORATION, MID-TEX DIVISION REGARDING THE COMPANY'S 2017 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.

WHEREAS, the City of Allen, Texas ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates and charges of Atmos; and,

WHEREAS, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of and response to natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and,

WHEREAS, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and,

WHEREAS, on March 1, 2017, Atmos Mid-Tex filed its 2017 RRM rate request with ACSC Cities; and,

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and,

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$48 million on a system-wide basis; and,

WHEREAS, the attached tariffs implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and,

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF ALLEN, COLLIN COUNTY, TEXAS, THAT:

SECTION 1. The findings set forth in this Ordinance are hereby in all things approved.

SECTION 2. The City Council finds that the settled amount of an increase in revenues of \$48 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2017 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

SECTION 3. The existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment A, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover an additional \$48 million in revenue over the amount allowed under currently approved rates, as shown in the Proof of Revenues attached hereto and incorporated herein as Attachment B; such tariffs are hereby adopted.

SECTION 4. The ratemaking treatment for pensions and other post-employment benefits in Atmos' next RRM filing shall be as set forth on Attachment C, attached hereto and incorporated herein.

SECTION 6. Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2017 RRM filing.

SECTION 7. To the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

SECTION 8. The meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

SECTION 9. If any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair or invalidate the remaining provisions of this Ordinance and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

SECTION 10. Consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after June 1, 2017.

SECTION 11. A copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF ALLEN, COLLIN COUNTY TEXAS, ON THIS 23RD DAY OF MAY 2017.

APPROVED:

Stephen Terrell, MAYOR

APPROVED AS TO FORM:

ATTEST:

Peter G. Smith, CITY ATTORNEY

Shelley B. George, TRMC, CITY SECRETARY

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 19.60 per month
Rider CEE Surcharge	\$ 0.02 per month ¹
Total Customer Charge	\$ 19.62 per month
Commodity Charge – All <u>Ccf</u>	\$0.14427 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 44.70 per month
Rider CEE Surcharge	\$ 0.08 per month ¹
Total Customer Charge	\$ 44.78 per month
Commodity Charge – All Ccf	\$ 0.09279 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 799.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3374 per MMBtu
Next 3,500 MMBtu	\$ 0.2470 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0530 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

Attachment A
RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 799.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3374 per MMBtu
Next 3,500 MMBtu	\$ 0.2470 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0530 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2017	PAGE:

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.

HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2017	PAGE:

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.79	0.1347	93.16	0.6060
Austin	10.37	0.1483	190.68	0.9069
Dallas	13.36	0.2089	180.35	1.0191
Waco	9.64	0.1348	124.37	0.5791
Wichita Falls	11.20	0.1412	107.96	0.5571

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the Company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the Company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the Company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

File Date: March 1, 2017

ATMOS ENERGY CORP., MID-TEX DIVISION
PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)
TEST YEAR ENDING DECEMBER 31, 2016

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Proposed Change In Rates:		\$ 48,000,000		Schedule A						
2	Proposed Change In Rates without Revenue Related Taxes:		\$ 44,800,457		Ln 1 divided by factor on WP_F-5.1						
3											
4											
5											
6		Revenue Requirements		Allocations							
7	Residential	\$ 338,431,486		77.95%	Per GUD 10170 Final Order						
8	Commercial	84,223,622		19.40%	Per GUD 10170 Final Order						
9	Industrial and Transportation	11,490,316		2.65%	Per GUD 10170 Final Order						
10	Net Revenue Requirements GUD No. 10170	<u>\$ 434,145,424</u>									
11											
12											
13											
14											
15											
16	With Proportional Increase all classes but Residential and a 40% residential base charge increase:										
17											
18		Current	Prospective		Revenues			Proposed	Proposed		
19							Change	Change In	Rates	Proposed Revenues	
20	Residential Base Charge	\$ 19.08	\$ 0.77	\$	13,969,407	Residential Base Charge	\$ 0.52	\$ 9,385,859	\$ 19.60	\$	353,851,897
21	Residential Consumption Charge	\$ 0.11378	\$ 0.02502	\$	20,954,111	Residential Consumption Charge	\$ 0.03049	25,534,444	\$ 0.14427	\$	120,821,718
22	Commercial Base Charge	\$ 41.70	\$ 2.96	\$	4,345,614	Commercial Base Charge	\$ 3.00	4,409,676	\$ 44.70	\$	65,707,365
23	Commercial Consumption Charge	\$ 0.08494	\$ 0.00797	\$	4,345,614	Commercial Consumption Charge	\$ 0.00785	4,280,326	\$ 0.09279	\$	50,595,093
24	I&T Base Charge	\$ 737.00	\$ 62.70	\$	592,856	I&T Base Charge	\$ 62.75	593,364	\$ 799.75	\$	7,562,427
25	I&T Consumption Charge Tier 1 MMBTU	\$ 0.3096	\$ 0.0278	\$	279,522	I&T Consumption Charge Tier 1 MMBTU	\$ 0.0278	279,726	\$ 0.3374	\$	3,394,949
26	I&T Consumption Charge Tier 2 MMBTU	\$ 0.2267	\$ 0.0203	\$	225,635	I&T Consumption Charge Tier 2 MMBTU	\$ 0.0203	225,178	\$ 0.2470	\$	2,739,848
27	I&T Consumption Charge Tier 3 MMBTU	\$ 0.0486	\$ 0.0044	\$	87,699	I&T Consumption Charge Tier 3 MMBTU	\$ 0.0044	88,488	\$ 0.0530	\$	1,065,879
28				\$	44,800,457			\$ 44,797,060		\$	605,739,177
29											

ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SERP")	Post-Retirement Medical Plan ("FAS 106")	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Fiscal Year 2017 Willis Towers Watson Report as adjusted (1), (3)	\$ 5,004,862	\$ 2,864,121	\$ 8,234,627	\$ 194,941	\$ 4,375,142	
2	Allocation to Mid-Tex	45.03%	45.03%	71.23%	100.00%	71.23%	
	Fiscal Year 2017 Actuarially Determined O&M Benefits (Ln 1 x Ln 2)						
3		\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
	Fiscal Year 17 Willis Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (Ln 3 x Ln 4)						
5		\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
6							
7							
8	Summary of Costs to Approve:						
9							
10	Total Pension Account Plan ("PAP")	\$ 2,253,477		\$ 5,865,537			\$ 8,119,015
11	Total Post-Retirement Medical Plan ("FAS 106")		\$ 1,289,592			\$ 3,116,420	4,406,012
12	Total Supplemental Executive Retirement Plan ("SERP")				\$ 194,941		194,941
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
14							
15							
16	O&M Expense Factor	74.05%	74.05%	37.75%	20.00%	37.75%	
17							
18	Expense Portion (Ln 13 x Ln 16)	\$ 1,668,700	\$ 954,943	\$ 2,214,432	\$ 38,988	\$ 1,176,551	\$ 6,053,614
19							
20	Capital Factor	25.95%	25.95%	62.25%	80.00%	62.25%	
21							
22	Capital Portion (Ln 13 x Ln 20)	\$ 584,777	\$ 334,649	\$ 3,651,105	\$ 155,953	\$ 1,939,870	\$ 6,666,354
23							
24	Total (Ln 18 + Ln 22)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968